Alberta #1 Geothermal Project





WHAT IS THE PROJECT?

- Proponent is the M.D. of Greenview No. 16
- M.D. of Greenview, County of Grande Prairie, City of Grande Prairie are the developers of the TMIP.
- Project is to be located on land located within the Tri-Municipal Industrial Partnership (TMIP), a multi-billion dollar heavy industrial park (HIP) project
 - HIP is projected to develop a thermal and electrical load of multiple hundreds of MW

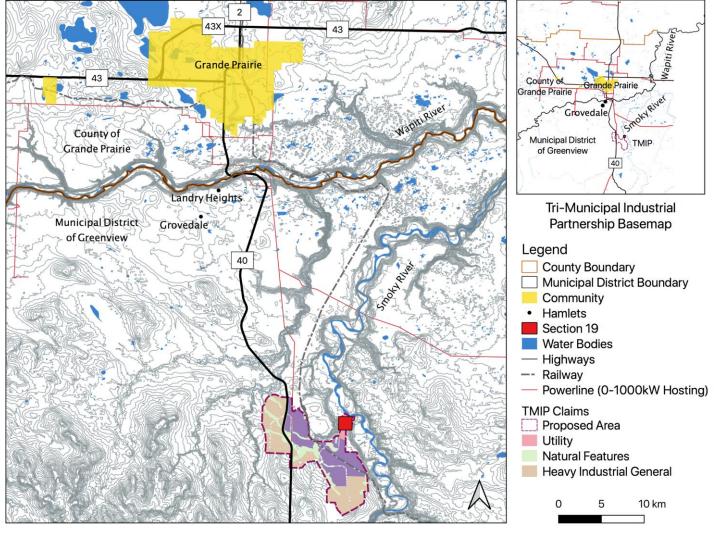


WHAT IS THE PROJECT?

- 8MWe net (5MWe gross) electrical plant using deep geothermal fluid (brines)
- Associated direct-use infrastructure for heat use
- Estimated 6 production wells
 - Well-bores wider in diameter and deeper than typical oil and gas wells
- Target resource temperature is ~120°C with plans for both power generation and direct heat use.

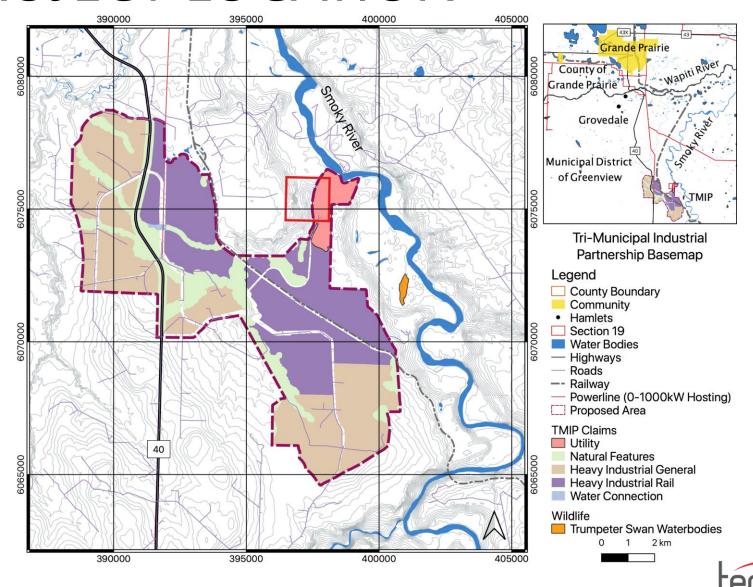


PROJECT LOCATION



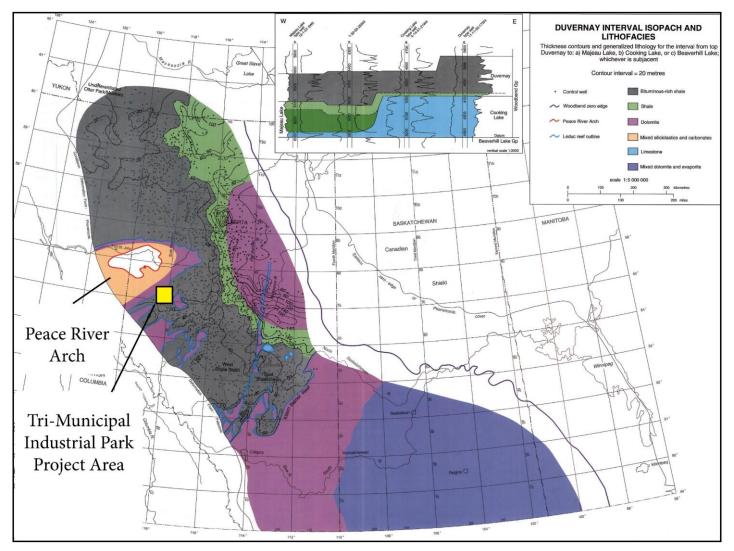


PROJECT LOCATION



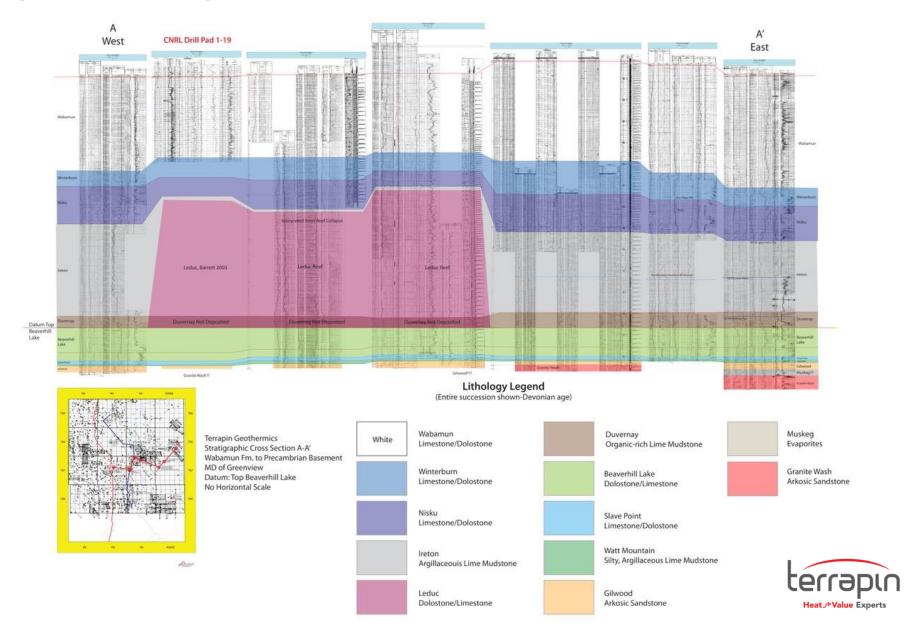
Heat → Value Experts

PROJECT LOCATION



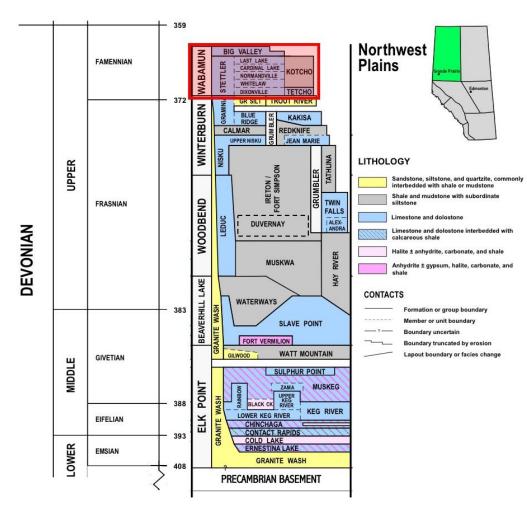


STRATIGRAPHY



TARGET FORMATIONS

- Crown Agreement: exploration rights from base of Wabamun Group into Precambrian basement
- Productive formations: high temperature and high permeability/water flow
 - Reservoir size related to stratum thickness
- Project targets are Devonian strata and Precambrian basement
 - Beaverhill Lake Group, Watt Mountain F., Gilwood Member, Muskeg F., Granite Wash F.
- These deep strata (up to 4500m depth) show potential for high volume fluid flows at 120°C+



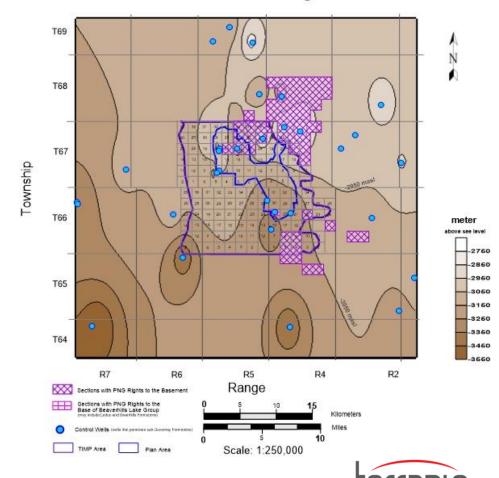




TARGET FORMATIONS

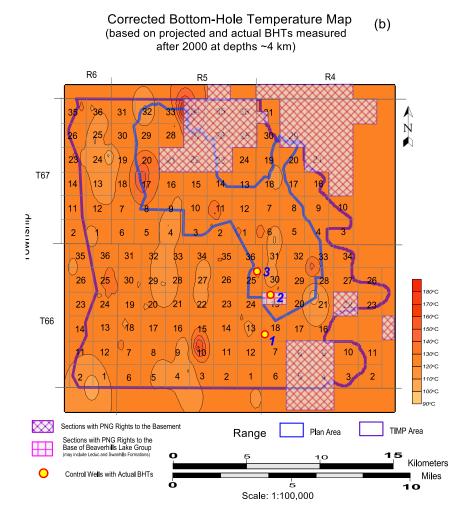
- Duvernay is ~3850 m depth and averages 29 m (22 – 33 m) in thickness in target area
- Duvernay is a tight siltstone formation, requiring fracturing to liberate the hydrocarbons
 - Hydrocarbon extraction in the region is focused on the Duvernay, Montney and related Late Devonian and Triassic aged formations
 - Limited potential to encounter hydrocarbons within this zone
- The Duvernay may also act as a thermal cap
 - Possible that temperatures are higher below the Duvernay than expected





TARGET FORMATIONS

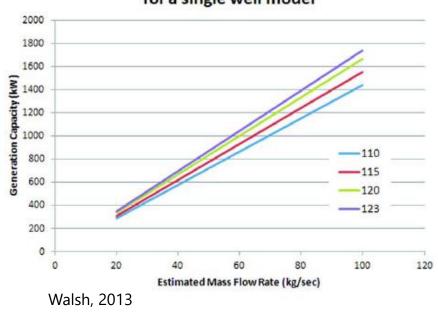
- Only 1 well in the target area has penetrated into the Gilwood with BHT=114° C
- Only 2 wells in the region have penetrated into the bedrock
- Fluid composition of the geofluids is alkali bicarbonate water with a pH of 7.8 – no indication of chemical issues
- All produced fluid is expected to be reinjected. Current reinjection formation is likely to be the Leduc Formation
- The formation typically only flows for months to a few years before redrilling is required

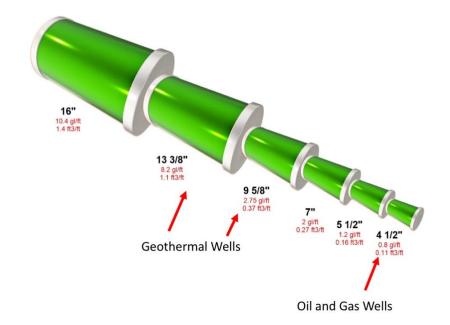




WATER FLOW & TEMPERATURE

Generation Capacity vs Mass Flow Rate for a single well model



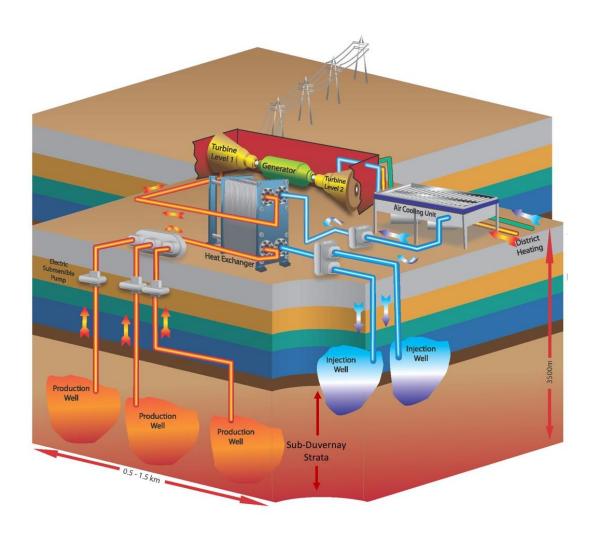


- Required volumetric flow rate necessitates wells with wider diameters than O&G
- 3 production wells and 2 injection wells planned

- Exploration & production/injection well bores expected to be 9 5/8"
- May increase to 13 3/8" if necessary



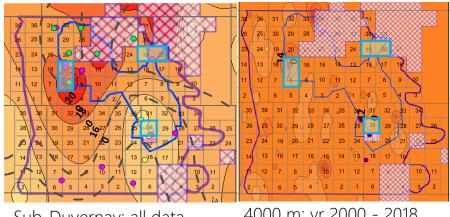
PROJECT DEVELOPMENT SCHEMATIC





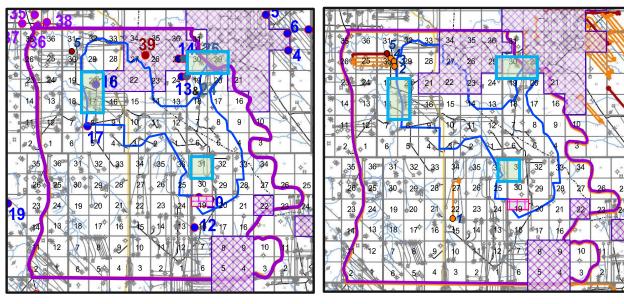
EXPLORATION FOCUS

Five sections have been chosen for exploration (blue squares) shown in relationship to isotherms, disposal wells, water flow rates and cumulative water production.

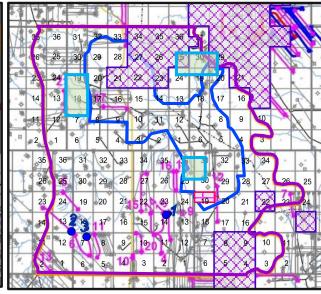


Sub-Duvernay; all data

4000 m; yr 2000 - 2018



Water flow rates



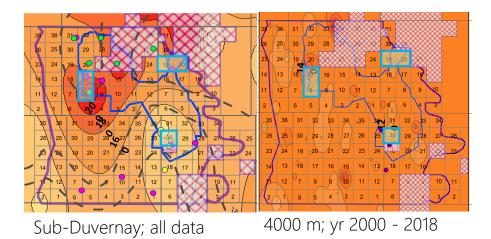
Cumulative water production



Disposal wells

EXPLORATION FOCUS

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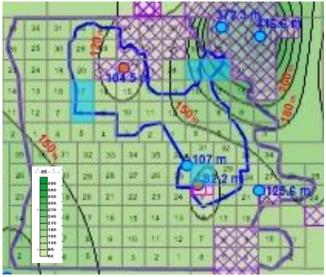


Tester to true

-2000
-2100
-2500
-2600
-2600
-2600
-2600
-2760

2950

- Chipter ... above see live!
- 2960
- 2860
- 3960
- 3160
- 3160
- 3460
- 3660



Depth to basement

Depth to sub-Duvernay

Thickness of sub-Duvernay



GEOTHERMAL EXPLORATION & PRODUCTION WELLS

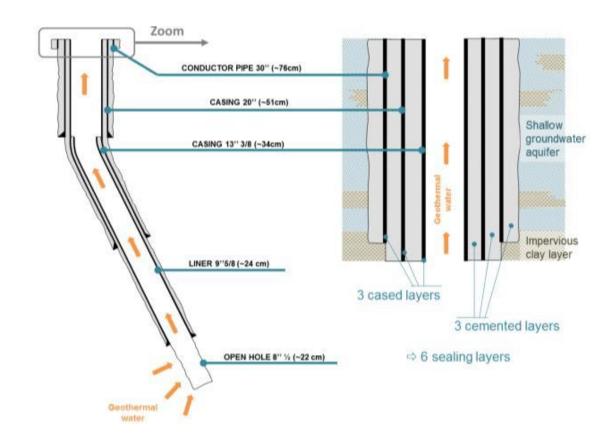




Rigs used for oil and gas drilling are used with some differences with mud handling and "loss of circulation" is celebrated. High temperature wells have additional nuances, such as double ram BOP due to temperature limitations of rubber BOPs

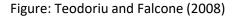
GEOTHERMAL PRODUCTION WELLS

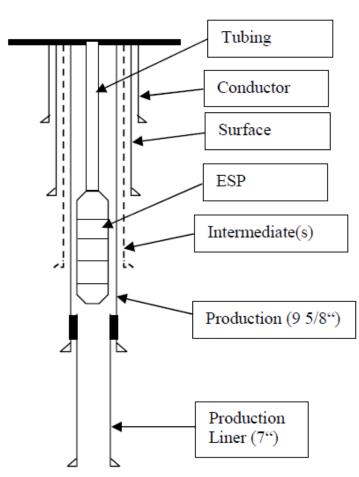
- High temperature cements are used for wells over 170°C
- lost circulation is only treated if it is above the production zone
- Open holes are not common; most have perforated liners.



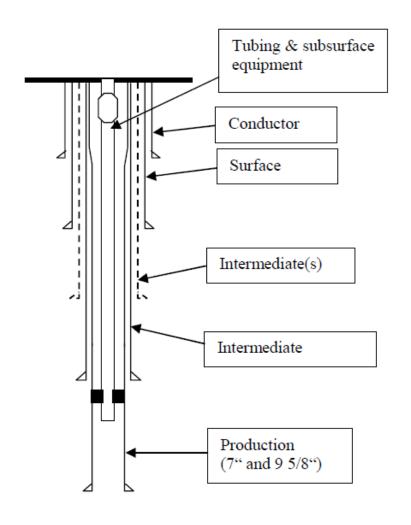


GEOTHERMAL PRODUCTION WELLS AND OIL AND GAS WELLS





Geothermal: wide diameter; large well bore to accommodate deep set, large capacity pump; volumes of pumped fluids >> 30 l/sec.



Oil and Gas: narrow diameters; shallow, small pumps; small diameter tubing often to depth.; volumes of pumped fluids < 30 l/sec.

POWER PLANT FACILITY



Lightning Dock Geothermal Power Plant, New Mexico (Cyrq Energy)

Alberta No. 1 needs 300l/sec @120°C for ~8MWe gross



DIRECT USE ENERGY

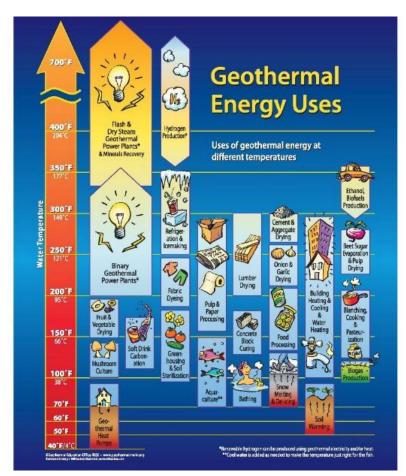
APPLICATIONS

Thermal applications include:

- Heating buildings
- Timber drying
- Crop drying
- Industrial process heating
- Commercial greenhouses
- Snow melting



Friðheimar greenhouse and restaurant, Iceland



Geothermal Education Office, 2005



THANK YOU!

Alberta #1: M.D. of Greenview No. 16 Geothermal Power Plant and Direct-Use Thermal Facility



