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Background



- 5% of the wood pole infrastructure (1.7 million) will require replacement within the next f ve years (17,000 poles per year).
- 50% of the wood pole distribution system is more than 35-year old.
- Between 1997 and 2004, 55,000 poles showed early internal decay.
- The Hydro-One transmission's system contains about 100,000 poles.
- Current inspection methods (sounding and visual inspection) are subjective.
- Resistographs and core sample inspection methods are only used for poles identif ed as suspected.

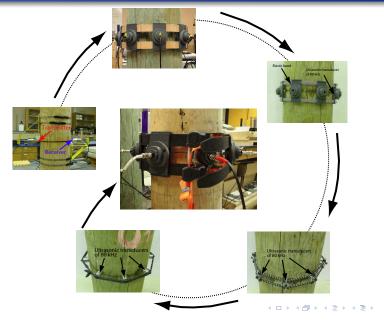
Therefore...



- Hydro-One needs a reliable non-destructive method for the condition assessment of wood-pole infrastructure for
 - ✓ planning maintenance programs by creating a data base to detect problems before they occur,
 - ✓ maintaining staff and public safety by addressing unexpected pole failures,
 - ✓ improving the reliability of the electric system network by detecting early deterioration on new poles, and
 - ✓ reducing the cost of replacing utility poles too early or too late.

Prototype



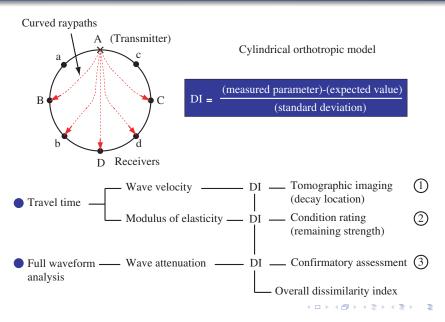


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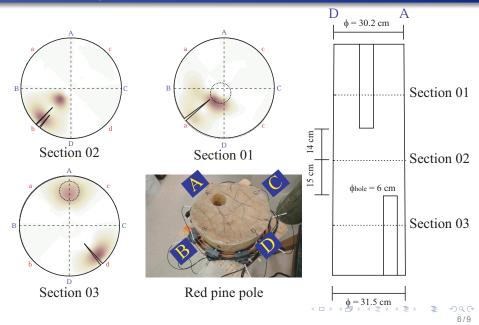
Methodology





Preliminary results: new pole



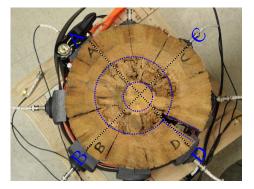


Condition assessment of utility wood poles

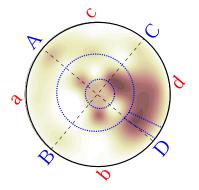
Preliminary results: in-service pole



Top section



At 22 cm from the top section



Next steps



- Complete the calibration of the methodology with 80 wood poles available in the NDT Lab.
- Test the methodology on a sample of 30 poles in the field. Hydro-One's Kleinburg Training Facility.
- Perform the condition assessment of a sample of 100 in-service poles selected by Hydro-One.

Next year: development of a wireless and portable prototype.

Acknowledgements



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